Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2021 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	43,860			22,879	-31,733	-2,979	-1,538	33,565	_	0	22,690
Hydrocarbon Gas Liquids	28,729	-13	93	1,392	-17,045		-1,184	1,019	136	13,185	5,308
Natural Gas Liquids		-13	8	1,392	-17,045		-1,104	1,019	136	13,165	5,208
Ethane	8,355	-13	_	1,092	-6,411		124	1,013	130	1,820	1,056
Propane	10,348		404	1,080	-5,079		-791		0	7,544	2,026
Normal Butane	4,014	_	-391	275	-2,201		-440	476	1	1,660	922
Isobutane	1,999	_	-5	37	-1,212		-3	314	_	508	433
Natural Gasoline	4,013	-13		_	-2,142		-1	229	134	1,496	771
Refinery Olefins			85	-	_		-73			158	100
Ethylene			_	_	_		_			-	_
Propylene			46	-	_		1			45	1
Normal Butylene			39	-	_		-74			113	99
Isobutylene			-	_	_		0			0	0
Other Liquids		1,072		140	1,079	-1,060	547	120	36	528	10,181
Hydrogen/Oxygenates/Renewables/		4 070				0.40	00	0.400	00	400	4.40
Other Hydrocarbons		1,072		47	632	816	22	2,103	36	406	449
Hydrogen				_		408		408		0	
Oxygenates (excluding Fuel Ethanol)		1.072		47	632	 408		1 605	 36	 406	 449
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol		1,072 513		47	586	408	22 -57	1,695 1,528	36	406	359
Renewable Fuels Except Fuel Ethanol		559		47	46	400	79	1,326	30	406	90
Other Hydrocarbons				-	40		-	107	_	400	90
Unfinished Oils							190	-312	0	122	2,878
Motor Gasoline Blend.Comp. (MGBC)		_		93	447	-1,876	335	-1,671	0	0	6.854
Reformulated		_		_		- 1,0.0	_		_	_	- 0,00
Conventional		_		93	447	-1,876	335	-1,671	0	0	6,854
Aviation Gasoline Blend. Comp				-	-	,	-	_	_	-	_
Finished Petroleum Products		0	35,680	444	-1,441	1,468	773		32	35,347	9,322
Finished Motor Gasoline		_	16,843	_	-691	1,468	-148		1	17,767	1,990
Reformulated		-	_	-	_	_	-		_	-	_
Conventional		_	16,843	-	-691	1,468	-148		1	17,767	1,990
Finished Aviation Gasoline			9	3	_		1		_	11	8
Kerosene-Type Jet Fuel		_	1,646	38	839		23		_	2,500	589
Kerosene		_	_	_	_		-1		_	1	1
Distillate Fuel Oil		0	11,506	314	-296		39		-	11,485	4,154
15 ppm sulfur and under		0	11,429	314	-296		60		-	11,387	3,984
Greater than 15 ppm to 500 ppm sulfur		_	88	-	_		-10		-	98	143
Greater than 500 ppm sulfur Residual Fuel Oil		_	-11 657	_	_		-11 23		10	0 624	27 202
Less than 0.31 percent sulfur			370	_	_		-2 -2		NA	NA	202
0.31 to 1.00 percent sulfur			21	_	_		1		NA NA	NA NA	5
Greater than 1.00 percent sulfur			266	_	_		24		NA NA	NA NA	176
Petrochemical Feedstocks				_	_		_			-	-
Naphtha for Petro. Feed. Use			_	_	_		_			_	_
Other Oils for Petro. Feed. Use			_	-	_		-			_	_
Special Naphthas			-	-	_		-		_	_	
Lubricants			_	-	_		-		18	-18	-
Waxes				_	_		_		0	0	_
Petroleum Coke			1,230	-	-455		7		0	768	203
Marketable			835	-	-455		7		0	373	203
Catalyst			395							395	
Asphalt and Road Oil			2,405	87	-838		828		2	825	2,158
Still Gas Miscellaneous Products			1,192 192	2			 1			1,192 193	 17
Total	72 590	1 050	35,773	24 955	_40 140	-2,571	_4 402	3/1 70/4	203	10 060	A7 E04
1 Ulai	72,589	1,059	35,773	24,855	-49,140	-2,5/1	-1,402	34,704	203	49,060	47,501

⁼ Not Applicable.

⁼ No Data Reported.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). 5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.